

The Offshore Renewable Energy Catapult

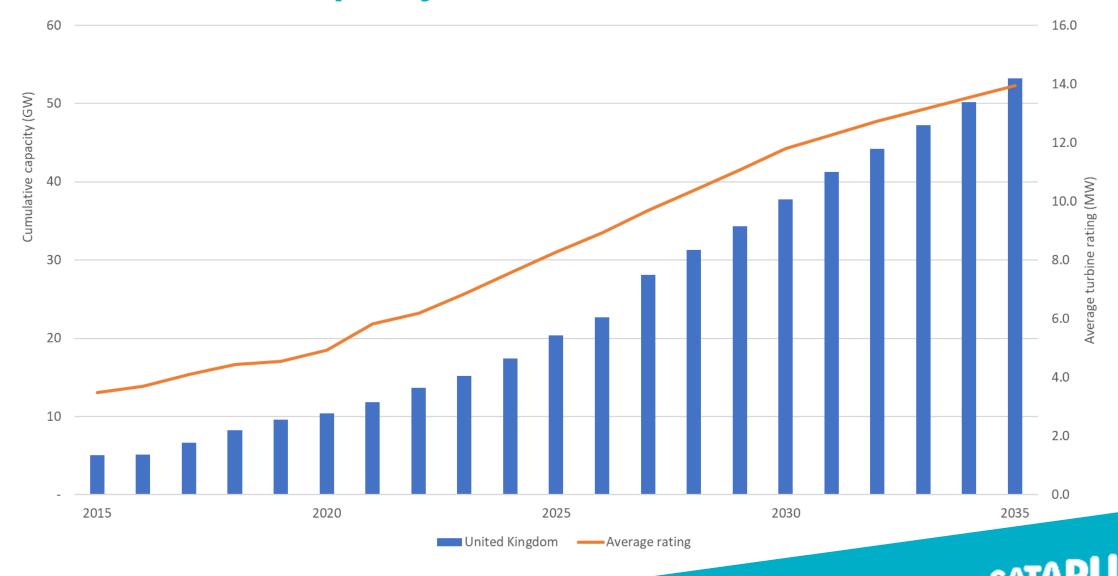
The UK's leading technology innovation and research centre for offshore renewable energy

Mission: to accelerate the creation & growth of UK companies in the offshore renewable energy sector.

- Unique facilities, research & engineering capabilities
- Bringing together innovators, industry and academia
- Accelerating creation and growth of UK companies
- Reducing cost and risk in renewable technologies
- Growing UK economic value
- Enabling the transition to a low carbon economy

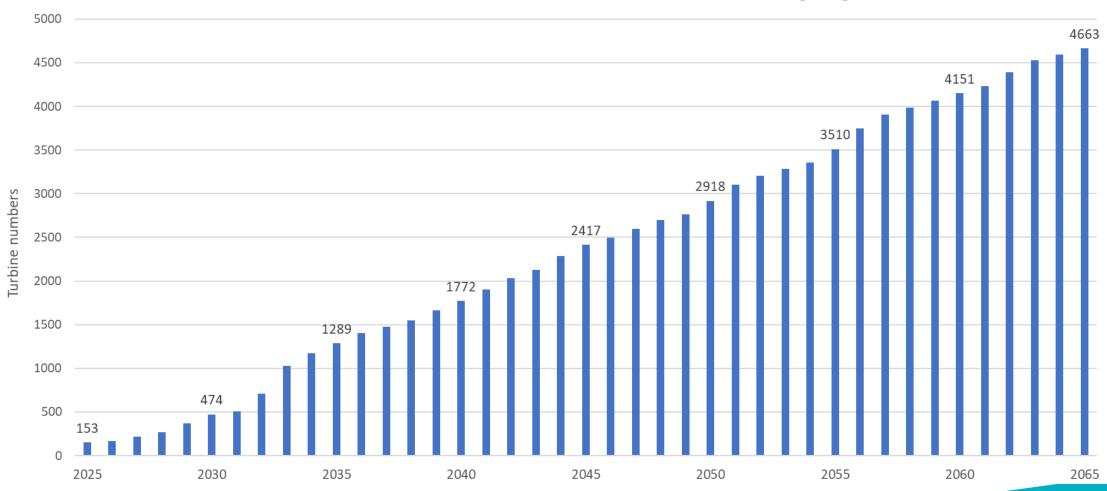


UK Offshore wind capacity



UK Decommissioning Projections

Cumulative number of offshore wind turbines in decommissioning stage



Average operational life assumption 2015: 25 years -> 2035: 31 years



Economic Drivers

• Contracts For Difference (CfD): guarantees income for 15 years – concerns for affordability once CfD ends.

Geopolitical War, trade tensions, global market uncertainties, access to resources.

Cost of Energy Can we afford to decommission wind farms when energy prices are so high?

 Cost of maintenance What are the operational costs vs income from generation?

> Government policy and incentives: EU Green Deal, American Inflation Reduction Act.

> > Creating jobs, "local content" in contracts, Just Transition

Carbon accounting, Biodiversity, resource productivity, Company core values

- Drive for Net Zero / Energy **Transition**
- Social
- Environmental



~23 kt
COPPER
in cables

2,555 turbines 152 kt blades

1.7M tonnes STEEL

in monopiles & foundations

Materials in UK offshore wind in 2019

550 kt
nacelles:
steel,
aluminium,
copper, REEs
& cast iron

45,825



Jensen et al. (2020) Highlighting the need to embed circular economy in low carbon infrastructure decommissioning: the case of offshore wind

Lifetime Extension



Continuous operation beyond design life.



Lifetime Technical Evaluation (LTE)



Corrective maintenance



Upgrade of secondary components



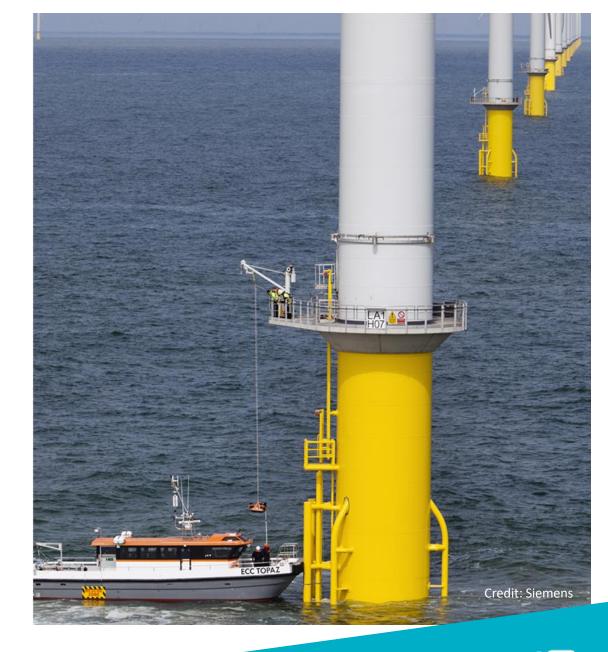
Technological improvements in O&M



OPEX increase with age



Offshore wind farm life can be extended by at least further 5 - 10 years





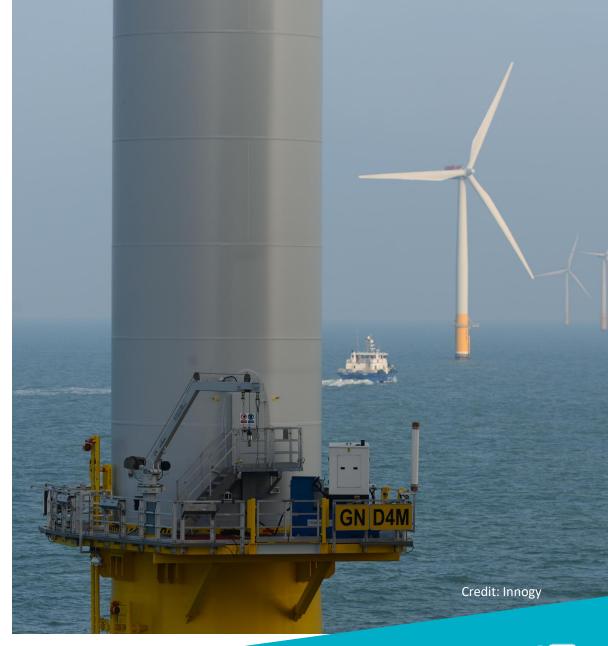
Decommissioning

- Wind farm owners agree a decommissioning bond as part of the initial leasing agreement
- Full/partial removal of foundations, turbines and array cables (O&G lessons)
- No standard legislation exists
- Decision on alternative strategies affected by:
 - physical condition
 - o turbine lifetime
 - process cost (£285 per kW)
 - site conditions
 - o specific country legislation
 - logistical difficulties
 - environmental impact



Repowering

- Replacement of old generating assets or components with next generation low cost-high output technology
- Full or partial repowering strategy depends on:
 - Site characteristics
 - Project size
 - Regulations
 - Power price
 - OPEX
 - Existing infrastructure reliability
 - Profitability of repowered project
- UK Leasing Round 4: extension of leasing terms from max 50 to 60 years.





Circular Economy

REDESIGN

- Design for circularity

REPAIR

- Asset life extension

REUSE

- Primary/secondary applications

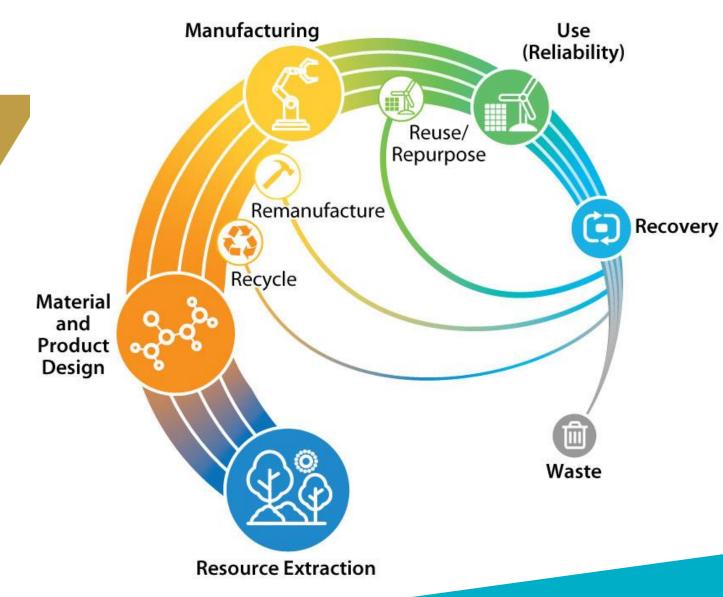
REMANUFACTURE

- As new components

RECYCLE

- Secure high value materials

Landfill







CONTACT

Lorna Bennet

Project Engineer, Energy Transition

Email: Lorna.Bennet@ore.catapult.org.uk

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